



DELHI TRANSCO LTD.
STATE LOAD DESPATCH CENTER

(REGD. OFFICE : SHAKTI SADAN BUILDING, KOTLA ROAD, NEW DELHI-110002

Dy. G. M. (System Operation)
33kV Grid Sub-Station Building
Minto Road, New Delhi-110002
Ph. No.23221064, 23221175
Fax No. 23221012, 23221059

No. F.DTL/207/2011-12/DGM(SO)/EAC/02/36 ISSUE DATE 17.01.12
DUE DATE 25.01.12

To

1. General Manager (Commercial), NTPC, NCR HQ, Sector-24,Noida, Fax No. 95120-2410056
2. General Manager, Badarpur Thermal Power Station, Badarpur,New Delhi-110044, Fax No. : 01126946106
3. Managing Director (IPGCL/PPCL), Himadri Building, RPH, New Delhi-110002
4. General Manager (PPCL), IP Estate Ring Road, New Delhi-110002
5. CEO, BSES Rajdhani Power Ltd, BSEB Bhavan, Nehru Place, New Delhi-110019
6. CEO, BSES Yamuna Power Ltd, Shakti Kiran Bldg, Karkardooma, New Delhi-110092
7. MD, NDPL, Kingsway Camp, Hudson Lane, Delhi -110009
8. Sh. Sunil Kumar Kakkar, AVP(PMG), BSES Yamuna Power Ltd, Shakti kiran building,Karkarduma,Delhi-92
- 09 Sh. Sanjay Srivastav, AVP(PMG), BSES Rajdhani Power Ltd, 3rd Floor, Bldg. No.20, Nehru Place, New Delhi-110019
- 10.Surya Shanker Benerji, GM (Finance & Accounts)BSES yamune Power Ltd., 2nd Floor,Shaki Kiran bldg, Karkarduma, Delhi-92
- 11.Chief Finance Officer, (BSES), 2nd Floor, `C' Block, BSES Bhawan, Nehru Place, New Delhi-110019
- 12.The Secretary, NDMC, Palika Kendra, New Delhi - 110001
- 13 G.E (Utilities),Electric Supply, Kotwali Road,Near Gopinath Bazar, Delhi Cantt., New Delhi - 110010
- 14.HoD (PP&Gen), NDPL, Corporate Office, 3rd Floor, Sub Station Bldg,Hudson Lines, Kingsway Camp,Delhi-19
- 15.General Manager Bawana Power Project ,PPCL Sector-5, DSIIDC area, Delhi-39

Sub.: Account of UI Charges for the period 28.11.2011 to 04.12.2011. (Week No.36/F.Y. 2011-12) with revised UI accounts for the weeks 32 & 34 /FY 11-12

Sir,

Please find herewith with the Statement of UI charges for the Week-36/FY-2011-12 covering the period 28.11.2011 to 04.12.2011 . with the revised UI accounts for the weeks 32 & 34 of FY11-12. The Accounts are uploaded in SLDC's web site also. The UI charges for the week have been computed on CERC regulation on UI charges & related matters dated 28.04.10 & DERC order dated 03.08.10.

The constituents, who have to pay the UI charges as indicated in the statement alongwith additional UI charges, are requested to make payment within 08 days [(eight days) (as decided in the meeting held in SLDC on 04.04.2007)] i.e. upto the above mentioned due date of payment into theUI Pool Account "Delhi Transco Ltd.-SLDC UI Account (A/C No.CBCA 01000211 - Corporation Bank, RTGS No. CORP-0000141)"being maintained by SLDC, otherwise it would attract simple interest @0.04 % per day of delay as per provisions of Indian Electricity Grid Code.

As per the Govt. of NCT of Delhi Order dated 20.05.11 w.e.f 01.04.11 onwards, the Auxiliary power to the tune of 1 MW for IP is allocated from RPH at Ex-Bus..The UI account are drawn out accordingly

IP has been included in the adjustment of UI amount w.r.t. interstate UI amount and intrastate UI amount from Week 14/FY 2010-11 as per the decision taken in the 7th commercial Sub-committee held in PSK on dated 22.09.10.

UI Account for the weeks 32 & 34 /FY 2011-12 is required to be revised on account of inadvertent error in the finalisation of schedule for the 03.11.11 & 18.11.11. The same has been corrected & revisions have been incorporated in the UI amount of the beneficiaries in the current UI Account.

The statement of differential amount of UI charges payable/receivable due to revision of UI account for the above said weeks is also enclosed herewith.

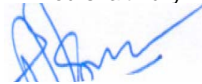
One GT of Bawana CCGT has been synchronised at 12:12 Hrs on 11.10.10. As per decision taken in the meeting held on 19.08.10,08.09.10 & 11.10.10 at SLDC, the Aux. needs/infirm power generated at Bawana CCGT has been taken under UI transaction without any adjustment & without any additional UI charges.The decision has also been ratified in the 5th GCC meeting held on 25.10.10.

As far as Inter Discom distribution of surplus power arising out of allocation from Central Sector Generating Stations & Intra-State Generating Stations is concerned, the same has been done w.e.f. 20.02.2008 on actual surplus available and requirement of utilities involved as intimated by SLDC vide letter dt. 22.02.08 & ratified in the meeting held in SLDC on 01.05.08 & further communication vide letter dated 24.11.09. While drawing out the drawal schedule, the transmission losses for the week has been considered as 1.25% as decided in the 11th Comml Sub- Committee meeting held on 18.10.11 at Shakti Karan Bldg, BYPL Karkarduma Board Office.

It is also requested that as decided in the meeting of Stake holders in Delhi Power Sector on 05-10-07 in SLDC, all are requested to go through the accounts and in case any discrepancy is noticed the same be brought in the notice of SLDC and Metering & Protection Department of DTL within 20 days of issue of this bill. No discrepancy report beyond 20 days of issue of the bill will be entertained.

f/-

Yours faithfully



Dy. G. M. (System Operation)

Copy for favour of kind information to:

Secretary, DERC

Member Secretary, NRPC

General Manager, NRLDC

Director (Operations), DTL

General Manager (O&M), DTL

General Manager (SLDC)

General Manager (DPPG)

Dy. General Manager (SCADA)

Dy. General Manager (Metering & Protection), DTL

DELHI TRANSCO LTD.
State Load Despatch Centre

UI Account for the period 28.011.2011 to 04.12.2011(week No. 36/ FY 11-12

UI Tariff structure for the Week

Average Frequency of time-block	UI Rate (P/kWh)
50.20 Hz and above	0
Below 50.20 Hz and upto 50.18 Hz	15.5
Below 49.70 Hz and upto 49.68 Hz	403
Below 49.52 Hz and upto 49.50 Hz	826
Below 49.50 Hz	873
Between 50.20 Hz and 49.70 Hz	Linear in 0.02 Hz steps @ 15.5 P/kWh for each step
Between 49.70 Hz and 49.50 Hz	Linear in 0.02 Hz steps @ 47 P/kWh for each step
UI Cap Rate	403 P/kWh for Gen Stns using Coal or Lignite or APM Gas 403 P/kWh for Under Drawl by Distribution Licensees in Excess of 10% of Schedule or the limits as per DERC Order dated 03.08.10.
Additional UI Charges (Below 49.5 Hz and upto 49.2)	349.2 P/kWh for Overdrawl 174.6 P/kWh for Under Injection 80.6 P/kWh for Under Injection by Gen Stns using Coal or Lignite or APM Gas
Additional UI Charges (Below 49.2 Hz)	873 P/kWh for Overdrawl 349.2 P/kWh for Under Injection 161.2 P/kWh for Under Injection by Gen Stns using Coal or Lignite or APM Gas

**Details of Inter-State UI Account issued by NRPC for Delhi for the period
21.11.2011 to 27.11.2011(Week 35/11-12)**

Date	Scheduled to Delhi in MUs	Actual Drawal of Delhi in MUs	OD(+ive)/UD(-ive) in MUs	ADJ_UI in Rs Lakhs	UI WITH CAP in Rs Lakhs	Diff_Cap Amount in Rs Lakhs	ADD UI in Rs Lakhs	Net UI Amount in Rs Lakhs
28	35.745831	30.141086	-5.604745	-205.05433	-185.35907	6.30364	0.00000	-198.75069
29	35.416496	31.033823	-4.382673	-140.36448	-136.33487	1.48591	0.00000	-138.87857
30	30.980430	29.371409	-1.609021	-21.47258	-18.35935	1.32238	6.09127	-14.05893
1	35.140674	30.195636	-4.945038	-273.69386	-232.49756	20.75439	0.61850	-252.32097
2	37.074457	32.258080	-4.816377	-230.52958	-202.46648	13.59594	0.98404	-215.94960
3	34.848872	29.677736	-5.171136	-294.57932	-253.21458	24.99224	0.00000	-269.58708
4	34.925305	28.359823	-6.565482	-316.25865	-270.10798	37.65218	0.65339	-277.95308
	244.132065	211.037593	-33.094472	-1481.95280	-1298.33989	106.10668	8.34720	-1367.49892

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DELHI TRANSCO LTD.
State Load Despatch Centre

UI Account for the period 28.011.2011 to 04.12.2011(week No. 36/ FY 11-12)

ABSTRACT OF UTILITY-WISE UI CHARGES

All FIGURES IN Rs LACS

Sr No.	INTRASTATE UTILITY	RECEIVING	PAYING	DIFFERENCE OF INTERSTATE UI & INTRASTATE UI ADJUSTMENT	ADJUSTED U.I.AMOUNT Without Capping	Adj.UI Amount with capping	Diff_UI cap Amount	Additional UI amount	NET UI
1	I.P.STN	4.67762	0.00000	0.14991	-4.82324	-4.09243	1.06126	0.00000	-3.76198
2	RPH	0.00000	4.98219	-0.03616	8.94851	-9.51802	-1.49469	0.19365	7.64747
3	G.T.STN.	19.01728	0.00000	0.32946	-20.57670	-22.22372	0.00000	0.54676	-20.02994
	IPGCL	23.69490	4.98219	0.44322	-16.45144	-35.83417	-0.43343	0.74041	-16.14446
4	PRAGATI GT	16.77117	0.00000	2.40942	-16.87127	-18.36379	0.00000	0.15103	-16.72024
5	BAWANA	0.00000	0.48111	0.00000	0.48111	0.48111	0.00000	0.00000	0.48111
	PPCL	16.77117	0.48111	2.40942	-16.39016	-17.88268	0.00000	0.15103	-16.23913
6	BTPS	35.61436	0.00000	0.99930	-42.62457	-48.42915	11.36395	0.67696	-30.58365
7	BYPL	507.94509	0.00000	5.30332	-531.16229	-539.15885	31.88833	1.43278	-497.84119
8	BRPL	0.00000	9.81283	8.40703	-16.37669	-33.73632	2.92680	16.11744	2.66754
9	NDPL	55.67854	0.00000	2.13966	-89.78896	-110.96401	23.10039	12.09934	-54.58923
10	NDMC	557.09076	0.00000	3.48018	-576.63571	-510.13987	109.06150	0.00000	-467.57421
11	MES	76.18204	0.00000	3.02000	-78.06910	-71.35388	12.82506	0.03978	-65.20427
	TOTAL	1272.97685	15.27614	26.20214	-1367.49892	-1367.49892	190.73261	31.25773	-1145.50858

Note

- i) (-)ve indicates to be receivable by the Utility.
- ii) (+)ve indicates to be payable by the Utility.
- iii) Intrastate UI is determined with reference to drawal schedule and actual drawal of distribution lincensees (BRPL BYPL and NDPL) and deemed lincensees (NDMC & MES) at thier periphery whereas that for generating stations in Delhi, it is determined with reference to ex-bus generation schedule and actual ex-bus generation. With reference to Interstate ABT, UI is determined with reference to drawal schedule and actual drawal of the State at thier periphery and for the inter state generating stations (ISGSs), the UI is determined with reference to scheduled ex-bus generation and actual ex-bus generation. The UI refrences of constituents are different. As per Central / State Regulatory Commission's orders, the UI Pool should be a zero balance account. To maintain zero balance account at Intrastate level, the UI mismatch (the difference between Interstate UI and Intrastate UI) is equilized by averaging the two (payables and receivables) on daily basis. The same methodology has been adopted in Intra-state level. This methodology has been finalized in the meeting held on 10.04.2007 with all intrastate constituents at SLDC.

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DELHI TRANSCO LTD.
State Load Despatch Centre

UI Account for the period 28.011.2011 to 04.12.2011(week No. 36/ FY 11-12)

ABSTRACT OF UTILITY-WISE UI CHARGES

All FIGURES IN Rs LACS

Sr No.	UTILITY	RECEIVING	PAYING	Amount for Cuurent Week
1	I.P.STN	3.76198	0.00000	-3.76198
2	RPH	0.00000	7.64747	7.64747
3	G.T.STN.	20.02994	0.00000	-20.02994
	IPGCL	23.79192	7.64747	-16.14446
4	PRAGATI GT	16.72024	0.00000	-16.72024
5	Bawana	0.00000	0.48111	0.48111
	PPCL	16.72024	0.48111	-16.23913
6	BTPS	30.58365	0.00000	-30.58365
7	BYPL	497.84119	0.00000	-497.84119
8	BRPL	0.00000	2.66754	2.66754
9	NDPL	54.58923	0.00000	-54.58923
10	NDMC	467.57421	0.00000	-467.57421
11	MES	65.20427	0.00000	-65.20427
12	Regional UI NRPC	0.00000	1367.49892	1367.49892
13	Pool balance due to additional UI	31.25773	0.00000	-31.25773
14	Pool balance due to capping of Generator & U/D Discom	190.73261	0.00000	-190.73261
	TOTAL	1378.29504	1378.29504	0.00000

Note

- i) Pool Balance reflects the diffrence arises due to capping of UI rate for coal/APM gas fired generating stations & Under drawal by Discom beyond the 10% of their schedule or the limit as prescribe by DERC order dated 03.08.10 & additional UI amount for overdrawal & under generation below 49.5 Hz frequency regime.
- ii) (-)ve indicates amount receivable by the Utility.
- iii) (+)ve indicates amount payable by the Utility.

DELHI TRANSCO LTD.
State Load Despatch Centre

UI Account for the period 28.011.2011 to 04.12.2011(week No. 36/ FY 11-12)

FOR PAYMENT PURPOSE

ABSTRACT OF UTILITY-WISE UI CHARGES WITH REVISIONS OF UI ACCOUNT FOR THE WEEKS 32 & 34/FY11-12

All Figures in Rs. Lacs

Sr No.	INTRASTATE UTILITY	UI AMOUNT FOR THE CURRENT WEEK	DIFFERENTIAL AMOUNT FOR THE WEEKs 02 & 03 FY 11-12	NET UI AMOUNT FOR THE CURRENT WEEK
1	I.P.STN	-3.76198	-0.13427	-3.89624
2	RPH	7.64747	-35.16970	-27.52223
3	G.T.STN.	-20.02994	-0.58269	-20.61263
	IPGCL	-16.14446	-35.88666	-52.03111
4	PRAGATI GT	-16.72024	-78.51718	-95.23742
5	Bawana	0.48111	0.00000	0.48111
	PPCL	-16.23913	-78.51718	-94.75631
6	BTPS	-30.58365	-28.42798	-59.01163
7	BYPL	-497.84119	22.90155	-474.93964
8	BRPL	2.66754	54.26380	56.93134
9	NDPL	-54.58923	53.63717	-0.95206
10	NDMC	-467.57421	2.54720	-465.02700
11	MES	-65.20427	-1.76761	-66.97188
12	Regional UI NRPC	1367.49892	0.00000	1367.49892
13	Pool balance due to additional UI	-31.25773	-1.36187	-32.61960
14	Pool balance due to capping of Generator & U/D Discom	-190.73261	12.61157	-178.12103
	TOTAL	0.00000	0.00000	0.00000

(-)ve indicates amount receivable by the Utility.

(+)ve indicates amount payable by the Utility.

DELHI TRANSCO LTD.
State Load Despatch Centre

UI Account for the period 28.011.2011 to 04.12.2011(week No. 36/ FY 11-12

Avg Trans. Loss in the STU during the period of A/c	1.05
(i) Actual drawal from the grid in MUs	211.037593
(ii) Actual Ex-bus generation with in Delhi in MUs	
(a) RPH	15.273778
(b) GT	30.081011
(c) Pargati	51.530682
(d) BTPS	73.475304
(e) Bawana	-0.013091
Total	170.347684
(iii) Total Input to Delhi at DTL periphery in MUs((i)+(ii))	381.385277
(iv) Actual Drawal of Distribution licensees /Deemed licensees & IP Station	
(a) NDPL	113.013194
(b) BRPL	153.709183
(c) BYPL	87.132295
(d) NDMC	20.033970
(e) MES	3.413633
(f) IP	0.072972
Total	377.375247
(v) Avg. Trans. Loss ((v)=(iii)-(iv)) in Mus	4.010030
(vi) Trans. Loss((v)*100/(iii)) in %	1.05

DETAILS OF SUSPENSION OF U.I.

Date	Time Blocks	Station	Reason
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-Nil-

Note:- The transaction of Bawana CCGT through 400 kV Inter Connector between bawana 400 kV & Bawana CCGT bus already been accounted in grid drawal of Delhi by NRLDC.

DELHI TRANSCO LTD.
State Load Despatch Centre

UI Account for the period 28.011.2011 to 04.12.2011(week No. 36/ FY 11-12

A) **UI FOR NDPL**

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	UI Energy in Mus	UI amount as per Intrastate UI account in Rs. Lacs	Adjusted UI amount to equate the same with Inter state UI issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_UI CAP AMOUNT IN RS LAKHS	ADDITIONAL UI AMOUNT IN RS LAKHS	NET UI IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
28-Nov-11	15.685771	15.913884	0.228113	31.496366	30.42899	0.03136	1.60017	32.06053
29-Nov-11	14.833325	16.881207	2.047882	93.261565	51.83651	0.00000	0.23376	52.07026
30-Nov-11	14.919241	15.454999	0.535758	57.996927	61.44821	0.00000	7.89116	69.33936
1-Dec-11	17.380874	16.625516	-0.755358	-34.287254	-36.49881	2.43022	0.51405	-33.55454
2-Dec-11	17.807317	17.039118	-0.768199	-30.182777	-32.10286	2.22161	1.58805	-28.29320
3-Dec-11	17.058886	15.683605	-1.375281	-70.228154	-75.35684	9.50605	0.00000	-65.85079
4-Dec-11	17.267989	15.414865	-1.853124	-80.634820	-89.54416	8.91115	0.27216	-80.36084
Total	114.953402	113.013194	-1.940208	-32.578147	-89.78896	23.10039	12.09934	-54.58923

B) **UI FOR BRPL**

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	UI Energy in Mus	UI amount as per Intrastate UI account in Rs. Lacs	Adjusted UI amount to equate the same with Inter state UI issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_UI CAP AMOUNT IN RS LAKHS	ADDITIONAL UI AMOUNT IN RS LAKHS	NET UI IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
28-Nov-11	22.725533	21.883832	-0.841701	-18.16143	-18.48197	0.23704	1.96107	-16.28386
29-Nov-11	19.528907	21.864721	2.335814	71.84326	39.93182	0.00000	0.71574	40.64756
30-Nov-11	21.041143	21.988478	0.947335	69.58384	73.72464	0.00000	7.55288	81.27752
1-Dec-11	22.904574	22.178438	-0.726136	-35.85385	-36.61274	0.97823	1.17253	-34.46198
2-Dec-11	23.409134	22.763617	-0.645517	-19.68307	-19.79583	0.29869	2.79554	-16.70160
3-Dec-11	22.579586	22.202495	-0.377091	-22.27757	-21.66808	0.64917	0.79235	-20.22656
4-Dec-11	21.725735	20.827601	-0.898134	-32.71154	-33.47453	0.76368	1.12732	-31.58353
Total	153.914612	153.709183	-0.205429	12.739639	-16.37669	2.92680	16.11744	2.66754

C) **UI FOR BYPL**

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	UI Energy in Mus	UI amount as per Intrastate UI account in Rs. Lacs	Adjusted UI amount to equate the same with Inter state UI issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_UI CAP AMOUNT IN RS LAKHS	ADDITIONAL UI AMOUNT IN RS LAKHS	NET UI IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
28-Nov-11	15.159326	12.315444	-2.843882	-102.50300	-111.72978	8.72198	0.00000	-103.00780
29-Nov-11	14.200614	12.257811	-1.942803	-64.40930	-97.13197	1.85610	0.00000	-95.27586
30-Nov-11	14.515727	12.594074	-1.921653	-80.41204	-81.37251	5.12263	0.00000	-76.24988
1-Dec-11	13.653286	12.373946	-1.279340	-59.76857	-62.74126	3.34857	0.09021	-59.30249
2-Dec-11	14.244230	12.846483	-1.397747	-54.65639	-57.40943	3.29226	0.44313	-53.67404
3-Dec-11	14.032271	12.760537	-1.271734	-53.15311	-52.94554	2.86796	0.16413	-49.91345
4-Dec-11	13.424693	11.984000	-1.440693	-61.15435	-67.83180	6.67883	0.73531	-60.41767
Total	99.230148	87.132295	-12.097853	-476.056767	-531.16229	31.88833	1.43278	-497.84119

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DELHI TRANSCO LTD.
 State Load Despatch Centre
 UI Account for the period 28.011.2011 to 04.12.2011(week No. 36/ FY 11-12)

D) UI FOR NDMC

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	UI Energy in Mus	UI amount as per Intrastate UI account in Rs. Lacs	Adjusted UI amount to equate the same with Inter state UI issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_UI CAP AMOUNT IN RS LAKHS	ADDITIONAL UI AMOUNT IN RS LAKHS	NET UI IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
28-Nov-11	4.400056	2.967304	-1.432751	-52.30933	-60.56481	7.98185	0.00000	-52.58296
29-Nov-11	4.815343	2.980625	-1.834718	-58.16296	-90.99873	3.91823	0.00000	-87.08050
30-Nov-11	3.959390	2.977385	-0.982005	-43.72559	-51.94644	10.87789	0.00000	-41.06855
1-Dec-11	4.659700	2.969194	-1.690506	-73.32840	-94.91768	22.15792	0.00000	-72.75976
2-Dec-11	4.607255	3.028414	-1.578841	-67.39229	-86.07691	19.49309	0.00000	-66.58382
3-Dec-11	4.501369	2.715487	-1.785883	-75.75546	-96.57910	26.43377	0.00000	-70.14533
4-Dec-11	4.302160	2.395562	-1.906598	-77.35523	-95.55204	18.19875	0.00000	-77.35329
Total	31.245272	20.033970	-11.211302	-448.029253	-576.63571	109.06150	0.00000	-467.57421

E) UI FOR MES

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	UI Energy in Mus	UI amount as per Intrastate UI account in Rs. Lacs	Adjusted UI amount to equate the same with Inter state UI issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_UI CAP AMOUNT IN RS LAKHS	ADDITIONAL UI AMOUNT IN RS LAKHS	NET UI IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
28-Nov-11	0.699858	0.479970	-0.219888	-6.48027	-6.83586	0.32471	0.03978	-6.47138
29-Nov-11	0.705073	0.486580	-0.218493	-6.77816	-10.73608	0.54621	0.00000	-10.18987
30-Nov-11	0.726568	0.489802	-0.236766	-9.20159	-11.13530	2.50327	0.00000	-8.63203
1-Dec-11	0.753150	0.506808	-0.246342	-10.36507	-12.38585	2.09498	0.00000	-10.29087
2-Dec-11	0.750686	0.514149	-0.236537	-9.52301	-11.29751	1.88061	0.00000	-9.41690
3-Dec-11	0.756148	0.474348	-0.281800	-11.31577	-13.86526	3.35490	0.00000	-10.51035
4-Dec-11	0.696003	0.461976	-0.234027	-9.69311	-11.81325	2.12038	0.00000	-9.69287
Total	5.087486	3.413633	-1.673853	-63.356981	-78.06910	12.82506	0.03978	-65.20427

F) UI FOR IP STATION, IPGCL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	UI Energy in Mus	UI amount as per Intrastate UI account in Rs. Lacs	UI AMOUNT WITHOUT CAPPING IN RS. LACS	DIFF_UI CAP AMOUNT IN RS LAKHS	ADDITIONAL UI AMOUNT IN RS LAKHS	NET UI IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
28-Nov-11	0.024000	0.010375	-0.013625	-0.46093	-0.54808	0.08467	0.00000	-0.46340
29-Nov-11	0.024000	0.010395	-0.013605	-0.44547	-0.72418	0.04858	0.00000	-0.67560
30-Nov-11	0.024000	0.010402	-0.013598	-0.51764	-0.67433	0.19118	0.00000	-0.48315
1-Dec-11	0.024000	0.010448	-0.013552	-0.55843	-0.75142	0.19750	0.00000	-0.55392
2-Dec-11	0.024000	0.010270	-0.013730	-0.55413	-0.74088	0.19371	0.00000	-0.54717
3-Dec-11	0.024000	0.010620	-0.013380	-0.53716	-0.70615	0.21001	0.00000	-0.49614
4-Dec-11	0.024000	0.010464	-0.013536	-0.54260	-0.67820	0.13561	0.00000	-0.54259
Total	0.168000	0.072972	-0.095028	-3.616357	-4.82324	1.06126	0.00000	-3.76198

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G) UI FOR GT STATION, IPGCL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	UI Energy in Mus	UI amount as per Intrastate UI account in Rs. Lacs	Adjusted UI amount to equate the same with Inter state UI issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_UI CAP AMOUNT IN RS LAKHS	ADDITIONAL UI AMOUNT IN RS LAKHS	NET UI IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
28-Nov-11	3.874000	3.958123	0.084123	-3.57267	-3.58889	0.00000	0.00000	-3.58889
29-Nov-11	3.852000	3.945572	0.093572	-3.61253	-5.29526	0.00000	0.00000	-5.29526
30-Nov-11	4.755250	4.780852	0.025602	-0.65921	-0.62713	0.00000	0.15293	-0.47420
1-Dec-11	4.751000	4.832167	0.081167	-4.70315	-4.67515	0.00000	0.19770	-4.47745
2-Dec-11	4.220500	4.288361	0.067861	-3.46039	-3.42819	0.00000	0.02404	-3.40415
3-Dec-11	4.490000	4.512540	0.022540	-0.85951	-0.81232	0.00000	0.16414	-0.64818
4-Dec-11	3.716000	3.763396	0.047396	-2.14981	-2.14977	0.00000	0.00794	-2.14182
Total	29.658750	30.081011	0.422261	-19.017278	-20.57670	0.00000	0.54676	-20.02994

H) UI FOR RPH STATION, IPGCL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	UI Energy in Mus	UI amount as per Intrastate UI account in Rs. Lacs	Adjusted UI amount to equate the same with Inter state UI issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_UI CAP AMOUNT IN RS LAKHS	ADDITIONAL UI AMOUNT IN RS LAKHS	NET UI IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
28-Nov-11	2.335500	2.336854	0.001354	-0.02768	0.02692	-0.05552	0.00364	-0.02496
29-Nov-11	2.311500	2.321844	0.010344	-0.37397	-0.54774	-0.00029	0.00000	-0.54803
30-Nov-11	2.228000	2.036353	-0.191647	6.19143	8.45002	-1.78398	0.12237	6.78841
1-Dec-11	1.929750	1.990616	0.060866	-0.26970	1.67325	-0.42127	0.00617	1.25815
2-Dec-11	2.119750	2.128546	0.008796	0.03503	2.27514	-0.19029	0.05200	2.13685
3-Dec-11	2.084000	2.129720	0.045720	-1.16422	-1.63822	0.56916	0.00534	-1.06372
4-Dec-11	2.136000	2.161845	0.025845	-0.90338	-1.29086	0.38750	0.00413	-0.89923
Total	15.144500	15.105778	-0.038722	3.487501	8.94851	-1.49469	0.19365	7.64747

I) UI FOR PRAGATI

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	UI Energy in Mus	UI amount as per Intrastate UI account in Rs. Lacs	Adjusted UI amount to equate the same with Inter state UI issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_UI CAP AMOUNT IN RS LAKHS	ADDITIONAL UI AMOUNT IN RS LAKHS	NET UI IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
28-Nov-11	7.32700	7.33834	0.011336	-2.10938	-2.11896	0.00000	0.00000	-2.11896
29-Nov-11	7.31925	7.31875	-0.000504	-0.92016	-1.34877	0.00000	0.00000	-1.34877
30-Nov-11	7.34175	7.39871	0.056964	-4.25386	-4.04686	0.00000	0.00702	-4.03984
1-Dec-11	7.38275	7.44695	0.064204	-3.49960	-3.47876	0.00000	0.02996	-3.44880
2-Dec-11	7.29925	7.31479	0.015542	-1.18764	-1.17659	0.00000	0.04005	-1.13653
3-Dec-11	7.30800	7.32046	0.012456	-1.80591	-1.70677	0.00000	0.05765	-1.64912
4-Dec-11	7.33500	7.39268	0.057684	-2.99462	-2.99456	0.00000	0.01634	-2.97821
Total	51.313000	51.530682	0.217682	-16.771171	-16.87127	0.00000	0.15103	-16.72024

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J) UI FOR BTPS

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	UI Energy in Mus	UI amount as per Intrastate UI account in Rs. Lacs	Adjusted UI amount to equate the same with Inter state UI issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_UI CAP AMOUNT IN RS LAKHS	ADDITIONAL UI AMOUNT IN RS LAKHS	NET UI IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
28-Nov-11	9.996250	10.438728	0.442478	-16.62086	-25.64142	8.90470	0.00000	-16.73671
29-Nov-11	10.135000	10.504980	0.369980	-13.51600	-23.99513	2.85397	0.00000	-21.14116
30-Nov-11	10.380000	10.534512	0.154512	-5.69122	-7.90537	2.61850	0.01731	-5.26955
1-Dec-11	10.797500	10.830768	0.033268	-1.29595	-1.93628	0.65193	0.04401	-1.24034
2-Dec-11	10.770000	10.878360	0.108360	-4.36106	-6.21366	1.91096	0.01519	-4.28752
3-Dec-11	10.800000	10.867740	0.067740	-2.99732	-4.30880	1.56177	0.07447	-2.67255
4-Dec-11	9.948750	9.420216	-0.528534	20.23201	27.37608	-7.13788	0.52598	20.76418
Total	72.827500	73.475304	0.647804	-24.250403	-42.62457	11.36395	0.67696	-30.58365

k) UI FOR BAWANA

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	UI Energy in Mus	UI amount as per Intrastate UI account in Rs. Lacs	Adjusted UI amount to equate the same with Inter state UI issued by NRPC for	DIFF_UI CAP AMOUNT IN RS LAKHS	ADDITIONAL UI AMOUNT IN RS LAKHS	NET UI IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
28-Nov-11	0.00000	-0.00862	-0.008618	0.30315	0.30315	0.00000	0.00000	0.30315
29-Nov-11	0.00000	-0.00360	-0.003600	0.13097	0.13097	0.00000	0.00000	0.13097
30-Nov-11	0.00000	-0.00044	-0.000436	0.02614	0.02614	0.00000	0.00000	0.02614
1-Dec-11	0.00000	-0.00011	-0.000109	0.00372	0.00372	0.00000	0.00000	0.00372
2-Dec-11	0.00000	-0.00033	-0.000327	0.01712	0.01712	0.00000	0.00000	0.01712
3-Dec-11	0.00000	0.00000	0.000000	0.00000	0.00000	0.00000	0.00000	0.00000
4-Dec-11	0.00000	0.00000	0.000000	0.00000	0.00000	0.00000	0.00000	0.00000
Total	0.000000	-0.013091	-0.013091	0.481107	0.48111	0.00000	0.00000	0.48111

NOTE

- i) (-)ve indicates to be receivable by the Utility.
- ii) (+)ve indicates to be payable by the Utility.
- iii) The above UI account are subject to change if UI accounts are revised by NRPC due to any reason.
- iv) The UI accounts are drawn out as per the decision taken in meeting with all Stakeholders (Intrastate UI Constituents) on 10.04.2007.




Manager (SO/EA)

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Details of Differential Amount for the weeks 32 & 34 / FY 11-12.

Sr No.	UTILITY	WEEK-32/2011-12		WEEK-34/2011-12		Differential Amount
		Old	New	Old	New	
1	I.P.STN	-2.90386	-3.04064	-3.04286	-3.04034	-0.13427
2	RPH	41.56545	3.78564	56.80817	59.41828	-35.16970
3	G.T.STN.	-10.56057	-11.14977	-14.46661	-14.46010	-0.58269
	IPGCL	28.10103	-10.40477	39.29870	41.91784	-35.88666
4	PRAGATI GT	-12.96366	-13.43996	48.50620	-29.53469	-78.51718
5	Bawana	-808.24751	-808.24751	-756.63376	-756.63376	0.00000
	PPCL	-821.21118	-821.68747	-708.12756	-786.16845	-78.51718
6	BTSP	18.23820	-10.20871	-24.45430	-24.43537	-28.42798
7	BYPL	-535.62191	-527.00846	-585.98840	-571.70028	22.90155
8	BRPL	-166.17032	-135.10938	-370.84897	-347.64611	54.26380
9	NDPL	-123.38214	-84.91340	-439.49489	-424.32647	53.63717
10	NDMC	-305.40683	-318.92685	-300.75456	-284.68734	2.54720
11	MES	-40.26621	-42.08724	-60.94295	-60.88953	-1.76761
12	Regional UI NRPC	2001.91439	2001.91439	2661.90706	2661.90706	0.00000
13	Pool balance due to additional UI	-1.87399	-3.23586	-12.43478	-12.43478	-1.36187
14	Pool balance due to capping of Generator & U/D Discom	-54.32104	-48.33225	-198.15934	-191.53657	12.61157
	TOTAL	0.00000	0.00000	0.00000	0.00000	0.00000